



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/DGM(SO)/EAC/02/50 ISSUE DATE 17.05.16
DUE DATE 25.05.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 22.02.2016 to 28.02.2016. (Week No.48/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-48/FY15-16 covering the period 22.02.16 to 28.02.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

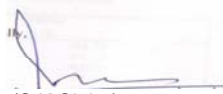
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (C&RA)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 22.02.2016 to 28.02.2016(Week 48/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	41.132713	41.829384	0.696671	8.92857	15.40235	3.72562	0.59396	13.24815
23	46.326436	43.540790	-2.785646	-113.17847	-26.63914	33.99344	0.00000	-79.18503
24	47.016992	45.476367	-1.540625	-60.09198	-5.74732	20.66681	0.48428	-38.94089
25	44.863097	45.220522	0.357425	11.16408	28.65362	11.79466	2.99357	25.95231
26	48.729990	46.333144	-2.396846	-88.09862	-31.15200	26.84961	0.67383	-60.57518
27	45.186410	42.835377	-2.351033	-70.51137	-8.39763	24.26255	7.03060	-39.21822
28	42.264916	40.789457	-1.475459	-82.49057	-11.51851	30.30339	4.64113	-47.54605
	315.520554	306.025041	-9.495513	-394.27836	-39.39863	151.59608	16.41737	-226.26491

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.44012	0.00000	-53.27415	-56.71427	3.02581	0.02808	-53.66038
2	RPH	2.77943	0.00000	-46.41169	-49.19112	2.29319	0.03005	-46.86787
3	G.T.STN.	0.20066	0.00000	-5.91922	-6.11987	0.00034	0.01650	-6.10303
	IPGCL	6.42021	0.00000	-105.60506	-112.02526	5.31935	0.07464	-106.63128
4	PRAGATI GT	1.15046	0.00000	-9.68093	-10.83138	0.02405	0.10014	-10.70719
5	BAWANA	0.00000	0.66304	-11.63942	-10.97638	0.00614	0.00000	-10.97024
	PPCL	1.15046	0.66304	-21.32035	-21.80776	0.03020	0.10014	-21.67743
6	BTPS	0.00000	13.00223	-13.89019	-0.88796	-0.52378	0.06781	-1.34394
7	BYPL	0.00000	22.82146	-36.78085	-13.95939	1.18245	1.19508	-11.58186
8	BRPL	0.00000	114.01233	-114.67203	-0.65970	5.11717	16.16342	20.62090
9	NDPL	0.00000	8.21922	-69.71840	-61.49918	2.02514	1.09882	-58.37521
10	NDMC	0.00000	19.93967	-35.64906	-15.70939	0.76624	5.27599	-9.66716
11	MES	0.00000	10.30736	-10.02363	0.28373	0.31014	6.57112	7.16499
	TOTAL	7.57066	188.96532	-407.65957	-226.26491	14.22691	30.54702	-181.49099

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	53.66038	0.00000	-53.66038
2	RPH	46.86787	0.00000	-46.86787
3	G.T.STN.	6.10303	0.00000	-6.10303
	IPGCL	106.63128	0.00000	-106.63128
4	PRAGATI GT	10.70719	0.00000	-10.70719
5	Bawana	10.97024	0.00000	-10.97024
	PPCL	21.67743	0.00000	-21.67743
6	BTPS	1.34394	0.00000	-1.34394
7	BYPL	11.58186	0.00000	-11.58186
8	BRPL	0.00000	20.62090	20.62090
9	NDPL	58.37521	0.00000	-58.37521
10	NDMC	9.66716	0.00000	-9.66716
11	MES	0.00000	7.16499	7.16499
12	Regional Deviation NRPC	0.00000	226.26491	226.26491
13	Pool balance due to additional Deviation	30.54702	0.00000	-30.54702
14	Pool balance due to capping of Generator & U/D Discom	14.22691	0.00000	-14.22691
	TOTAL	254.05080	254.05080	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.94
(i) Actual drawal from the grid in MUs	306.025041
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.078350
(b) GT	6.358755
(c) Pargati	23.872038
(d) BTPS	27.022356
(e) Bawana	41.951997
Total	99.126796
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	405.151837
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	128.363591
(b) BRPL	157.120562
(c) BYPL	91.401892
(d) NDMC	21.031655
(e) MES	3.424295
(f) IP	-0.002138
Total	401.339857
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.811980
(vi) Trans. Loss((v)*100/(iii)) in %	0.94

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	17.295951	17.389153	0.093202	2.839593	2.71661	0.17451	0.76924	3.66036
23-Feb-16	18.506595	18.530345	0.023750	-0.282895	-16.98027	0.84789	0.06137	-16.07101
24-Feb-16	18.925971	19.003355	0.077384	1.778937	-0.05688	0.01481	0.02061	-0.02146
25-Feb-16	18.973608	19.219672	0.246064	5.940133	4.72115	0.00000	0.15880	4.87995
26-Feb-16	19.266745	19.580987	0.314242	6.417246	-4.53112	0.00000	0.04527	-4.48585
27-Feb-16	17.480403	17.371553	-0.108850	-1.037600	-18.19973	0.25092	0.00000	-17.94881
28-Feb-16	17.550778	17.268526	-0.282252	-5.411048	-29.16893	0.73701	0.04353	-28.38838
Total	128.000051	128.363591	0.363540	10.244367	-61.49918	2.02514	1.09882	-58.37521

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	21.387475	21.960960	0.573485	10.81467	7.92330	3.04166	1.90323	12.86820
23-Feb-16	21.505232	22.140671	0.635439	15.06789	-10.92222	1.03254	3.76057	-6.12911
24-Feb-16	21.889245	23.084001	1.194756	24.35738	-0.78541	0.00000	1.90727	1.12186
25-Feb-16	21.781421	22.705438	0.924017	21.55747	17.13364	0.00000	4.23963	21.37327
26-Feb-16	22.716387	23.141248	0.424861	9.18508	-6.36522	0.17029	0.36648	-5.82845
27-Feb-16	22.295330	22.678774	0.383444	12.10199	-5.14977	0.86685	0.71801	-3.56491
28-Feb-16	20.169337	21.409470	1.240133	26.04502	-2.49402	0.00584	3.26822	0.78004
Total	151.744426	157.120562	5.376136	119.129508	-0.65970	5.11717	16.16342	20.62090

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	12.278783	12.473229	0.194446	4.05191	2.94739	1.16042	0.25148	4.35929
23-Feb-16	12.144163	12.646467	0.502304	11.87657	-9.24227	0.00000	0.80471	-8.43756
24-Feb-16	13.314861	13.413530	0.098669	3.26779	-0.10537	0.00000	0.05126	-0.05411
25-Feb-16	13.202367	13.334586	0.132219	3.87649	3.08099	0.00000	0.00000	3.08099
26-Feb-16	13.532998	13.576109	0.043111	0.11798	-0.08331	0.00000	0.00320	-0.08011
27-Feb-16	13.124736	13.291774	0.167038	2.75052	-1.26073	0.00000	0.05928	-1.20146
28-Feb-16	12.652336	12.666197	0.013861	-1.93734	-9.29609	0.02203	0.02515	-9.24891
Total	90.250245	91.401892	1.151647	24.003913	-13.95939	1.18245	1.19508	-11.58186

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	3.197304	3.080576	-0.116728	-1.52724	-1.72190	0.36439	0.01755	-1.33995
23-Feb-16	3.096005	3.079412	-0.016593	-1.11092	-17.19215	0.03397	0.63471	-16.52347
24-Feb-16	3.108731	3.157775	0.049044	1.82923	-0.05885	0.00422	0.58555	0.53093
25-Feb-16	2.766750	3.177241	0.410491	10.50337	8.34796	0.00000	2.88360	11.23156
26-Feb-16	2.946906	3.204940	0.258034	5.14665	-3.63398	0.00000	0.25307	-3.38091
27-Feb-16	2.662203	2.747335	0.085132	2.57641	-1.16754	0.02921	0.27835	-0.85999
28-Feb-16	2.490326	2.584376	0.094050	3.28842	-0.28293	0.33445	0.62317	0.67468
Total	20.268225	21.031655	0.763430	20.705911	-15.70939	0.76624	5.27599	-9.66716

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	0.433858	0.482304	0.048446	1.20551	1.17106	0.05666	0.66307	1.89079
23-Feb-16	0.446320	0.501358	0.055038	1.42275	-1.07985	0.03511	0.70597	-0.33877
24-Feb-16	0.419318	0.510344	0.091026	1.94102	-0.06141	0.03663	1.24748	1.22270
25-Feb-16	0.417714	0.503865	0.086151	2.58813	2.05048	0.00822	1.71071	3.76941
26-Feb-16	0.425525	0.507896	0.082371	2.03176	-1.38201	0.07448	1.41312	0.10559
27-Feb-16	0.428133	0.468705	0.040572	0.84743	-0.36310	0.05526	0.45626	0.14843
28-Feb-16	0.416078	0.449823	0.033745	0.58090	-0.05145	0.04377	0.37451	0.36684
Total	2.986944	3.424295	0.437351	10.617501	0.28373	0.31014	6.57112	7.16499

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	0.024000	0.000067	-0.023933	-0.42130	-0.38349	0.37060	0.00396	-0.00894
23-Feb-16	0.024000	0.000038	-0.023962	-0.53563	-8.04327	0.47125	0.00000	-7.57202
24-Feb-16	0.024000	-0.000201	-0.024201	-0.42250	-15.41881	0.36546	0.00804	-15.04532
25-Feb-16	0.024000	-0.000503	-0.024503	-0.60675	-4.46317	0.53543	0.00403	-3.92371
26-Feb-16	0.024000	-0.000509	-0.024509	-0.50895	-19.43095	0.44911	0.00805	-18.97379
27-Feb-16	0.024000	-0.000530	-0.024530	-0.47880	-6.76280	0.42259	0.00000	-6.34021
28-Feb-16	0.024000	-0.000503	-0.024503	-0.46619	-2.21177	0.41137	0.00401	-1.79640
Total	0.168000	-0.002138	-0.170138	-3.440120	-56.71427	3.02581	0.02808	-53.66038

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	0.911750	0.915955	0.004205	-0.08304	-0.07559	0.00000	0.00000	-0.07559
23-Feb-16	0.903500	0.910486	0.006986	-0.12338	-1.85273	0.00000	0.00000	-1.85273
24-Feb-16	0.907000	0.909416	0.002416	-0.11154	-4.07062	0.00000	0.00000	-4.07062
25-Feb-16	0.910000	0.907656	-0.002344	0.02874	0.02284	0.00000	0.00000	0.02284
26-Feb-16	0.907500	0.903223	-0.004277	0.08515	-0.06012	0.00000	0.00000	-0.06012
27-Feb-16	0.906500	0.903022	-0.003478	0.01919	-0.00880	0.00034	0.01650	0.00805
28-Feb-16	0.902500	0.908997	0.006497	-0.01578	-0.07486	0.00000	0.00000	-0.07486
Total	6.348750	6.358755	0.010005	-0.200656	-6.11987	0.00034	0.01650	-6.10303

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	-0.033000	-0.009953	0.023047	-0.40860	-0.37194	0.34253	0.00607	-0.02334
23-Feb-16	-0.033000	-0.010380	0.022620	-0.51598	-7.74822	0.43347	0.00000	-7.31475
24-Feb-16	-0.033000	-0.010523	0.022477	-0.42314	-15.44209	0.35000	0.00760	-15.08450
25-Feb-16	-0.033000	-0.010172	0.022828	-0.55485	-4.08137	0.46731	0.00546	-3.60860
26-Feb-16	-0.033000	-0.011152	0.021848	-0.45856	-17.50703	0.38284	0.00675	-17.11744
27-Feb-16	-0.024000	-0.012829	0.011171	-0.21918	-3.09576	0.16986	0.00243	-2.92347
28-Feb-16	-0.024000	-0.013341	0.010659	-0.19912	-0.94471	0.14718	0.00174	-0.79579
Total	-0.213000	-0.078350	0.134650	-2.779433	-49.19112	2.29319	0.03005	-46.86787

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	3.36000	3.37196	0.011958	-0.21751	-0.19800	0.00000	0.00000	-0.19800
23-Feb-16	3.13325	3.13323	-0.000020	0.18522	-0.14414	0.02405	0.10014	-0.01995
24-Feb-16	3.48000	3.48580	0.005802	-0.07840	-2.86115	0.00000	0.00000	-2.86115
25-Feb-16	3.48000	3.49364	0.013638	-0.34197	-2.51547	0.00000	0.00000	-2.51547
26-Feb-16	3.48000	3.48575	0.005748	0.05095	-0.03598	0.00000	0.00000	-0.03598
27-Feb-16	3.48000	3.48893	0.008934	-0.16250	-2.29525	0.00000	0.00000	-2.29525
28-Feb-16	3.40800	3.41273	0.004728	-0.58625	-2.78141	0.00000	0.00000	-2.78141
Total	23.821250	23.872038	0.050788	-1.150456	-10.83138	0.02405	0.10014	-10.70719

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Deviation Settlement Account for the period 22.02.2016 to 28.02.16(week No. 48/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	3.960000	3.861588	-0.098412	1.61530	1.64653	-0.13532	0.00000	1.51121
23-Feb-16	3.960000	3.852900	-0.107100	2.02606	-1.57667	-0.04544	0.00000	-1.62211
24-Feb-16	3.960000	3.857136	-0.102864	1.94888	-0.06284	0.06960	0.02715	0.03390
25-Feb-16	3.960000	3.889404	-0.070596	1.76442	1.40234	-0.20593	0.01577	1.21219
26-Feb-16	3.960000	3.850092	-0.109908	1.85343	-1.30868	-0.02692	0.02450	-1.31110
27-Feb-16	3.968000	3.869808	-0.098192	1.72442	-0.79041	-0.08544	0.00038	-0.87546
28-Feb-16	3.960000	3.841428	-0.118572	2.06973	-0.19824	-0.09433	0.00000	-0.29257
Total	27.728000	27.022356	-0.705644	13.002232	-0.88796	-0.52378	0.06781	-1.34394

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
22-Feb-16	6.00000	6.02332	0.023318	-0.44583	-0.40582	0.00000	0.00000	-0.40582
23-Feb-16	6.00000	6.01051	0.010508	-0.29323	-4.40325	0.00000	0.00000	-4.40325
24-Feb-16	6.00000	5.98084	-0.019162	0.54129	-0.01745	0.00000	0.00000	-0.01745
25-Feb-16	6.00000	5.98433	-0.015670	0.31821	0.25291	0.00614	0.00000	0.25905
26-Feb-16	6.00000	5.99278	-0.007218	-0.16336	-6.23680	0.00000	0.00000	-6.23680
27-Feb-16	6.00000	5.98765	-0.012349	0.27124	-0.12433	0.00000	0.00000	-0.12433
28-Feb-16	6.00000	5.97257	-0.027430	0.43471	-0.04164	0.00000	0.00000	-0.04164
Total	42.000000	41.951997	-0.048003	0.663037	-10.97638	0.00614	0.00000	-10.97024

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.